

Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2015
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	
Crude Oil⁴	289,744	--	--	220,747	10,338	25,912	479,416	15,501	0	1,181,826
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	106,269	-659	13,536	4,026	--	-879	18,692	30,066	75,293	227,835
Pentanes Plus	13,963	-659	--	316	--	-171	4,844	4,753	4,194	18,828
Liquefied Petroleum Gases	92,306	--	13,536	3,710	--	-708	13,848	25,312	71,100	209,007
Ethane/Ethylene	35,905	--	202	--	--	879	--	2,113	33,115	33,881
Propane/Propylene	36,192	--	16,121	2,820	--	4,235	--	19,292	31,606	104,431
Normal Butane/Butylene	10,387	--	-2,484	636	--	-5,828	7,699	3,603	3,065	61,173
Isobutane/Isobutylene	9,822	--	-303	254	--	6	6,149	304	3,314	9,522
Other Liquids	--	35,029	--	30,302	15,309	-8,456	78,949	14,438	-4,291	300,206
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	35,033	--	1,735	3,819	-49	36,537	4,099	0	23,735
Hydrogen	--	--	--	--	6,399	--	6,399	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	2,357	--	--	-303	-161	73	2,142	0	995
Renewable Fuels (including Fuel Ethanol) ...	--	32,676	--	1,675	-2,263	106	30,025	1,957	0	22,690
Fuel Ethanol	--	30,139	--	213	-426	-15	28,145	1,796	0	18,889
Renewable Fuels Except Fuel Ethanol	--	2,537	--	1,462	-1,837	121	1,880	161	0	3,801
Other Hydrocarbons	--	--	--	60	-14	6	40	--	0	50
Unfinished Oils	--	--	--	12,647	--	-1,703	12,618	6,020	-4,288	87,083
Motor Gasoline Blend.Comp. (MGBC)	--	-4	--	15,920	11,490	-6,702	29,789	4,319	0	189,382
Reformulated	--	--	--	4,768	9,415	-1,572	15,754	1	0	47,500
Conventional	--	-4	--	11,152	2,075	-5,130	14,035	4,318	0	141,882
Aviation Gasoline Blend. Comp.	--	--	--	--	--	-2	5	--	-3	6
Finished Petroleum Products	--	97	595,059	17,723	-9,182	-8,615	--	83,458	528,854	299,230
Finished Motor Gasoline	--	97	307,700	3,200	-11,064	-1,390	--	14,575	286,748	27,638
Reformulated	--	--	99,696	--	-9,663	0	--	--	90,033	39
Conventional	--	97	208,004	3,200	-1,401	-1,390	--	14,575	196,715	27,599
Finished Aviation Gasoline	--	--	355	2	--	-74	--	--	431	857
Kerosene-Type Jet Fuel	--	--	48,080	2,565	--	-2,345	--	3,900	49,090	38,035
Kerosene	--	--	677	748	--	317	--	1,008	100	2,554
Distillate Fuel Oil ⁵	--	--	149,269	3,127	1,882	-5,529	--	36,036	123,771	143,317
15 ppm sulfur and under ⁶	--	--	138,419	2,540	1,882	-7,407	--	32,148	118,100	119,788
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	3,433	36	--	1,144	--	2,182	143	7,846
Greater than 500 ppm sulfur	--	--	7,417	551	--	734	--	1,706	5,528	15,683
Residual Fuel Oil ⁷	--	--	12,999	4,217	--	1,865	--	8,784	6,567	43,172
Less than 0.31 percent sulfur	--	--	1,661	--	--	-346	--	NA	NA	3,717
0.31 to 1.00 percent sulfur	--	--	1,836	632	--	274	--	NA	NA	6,078
Greater than 1.00 percent sulfur	--	--	9,502	3,585	--	1,937	--	NA	NA	33,371
Petrochemical Feedstocks	--	--	9,555	1,011	--	159	--	--	10,407	3,475
Naphtha for Petro. Feed. Use	--	--	6,495	870	--	191	--	--	7,174	2,338
Other Oils for Petro. Feed. Use	--	--	3,060	141	--	-32	--	--	3,233	1,137
Special Naphthas	--	--	1,141	284	--	53	--	--	1,372	1,467
Lubricants	--	--	5,825	833	--	-367	--	2,406	4,619	11,777
Waxes	--	--	168	179	--	32	--	114	201	553
Petroleum Coke	--	--	25,858	536	--	433	--	15,821	10,140	6,124
Marketable	--	--	19,143	536	--	433	--	15,821	3,425	6,124
Catalyst	--	--	6,715	--	--	--	--	--	6,715	--
Asphalt and Road Oil	--	--	10,323	1,019	--	-1,841	--	784	12,399	19,599
Still Gas	--	--	20,511	--	--	--	--	--	20,511	--
Miscellaneous Products	--	--	2,598	2	--	72	--	33	2,495	662
Total	396,013	34,467	608,595	272,798	16,465	7,962	577,057	143,463	599,856	2,009,097

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil. Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

⁵ Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.